Thirteenth Annual Conference on Carbon Capture, Utilization & Storage

3-G: Capture/Utilization of CO_2 from & for Liquid Fuel Production Conversion of CH_4 and CO_2 from Flare Gas and Flue Gas to Butanol for Use as a Synthetic Chemical and/or Liquid Fuel

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Acknowledgements & Disclaimer

This is preliminary analysis that has not gone through peer-review yet.

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North Dakota from Space: Wasted flare gas is both an economic & environmental problem



North Dakota flares 190 million ft^3 per day = 69 billion ft^3 per year (69 BCF/yr) World flares 7 trillion ft^3 (TCF) per year (7,000 BCF/yr)

Alberta, Canada from Space: Similar Situation

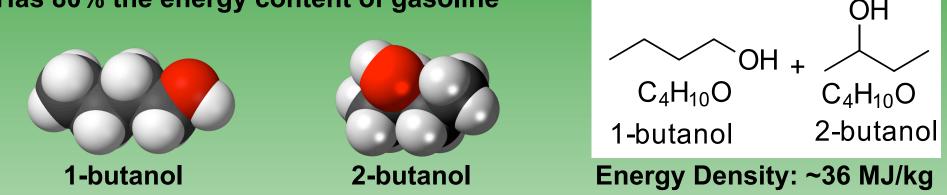


Meanwhile, world's liquid fuel needs are rising...

- Growth of the worlds economy has given a huge rise to demand for liquid fuels for transportation and chemicals for industry using clean technologies.
- Ethanol production from fermentation addresses this demand in part.
- <u>But:</u> Ethanol has a lower calorific value than gasoline, yielding lower mileage. It can only be used in high concentration in flex fuel cars. It cannot be transported in gasoline pipelines. It is made from food crops, limiting its resource base and increasing its price.
- What is needed is a synthetic fuel that has comparable energy to gasoline, can be used in unmodified automobiles, can be transported in gasoline pipelines, and can be made from abundant, non-food resources.
- Butanol is an answer.

What is Butanol?

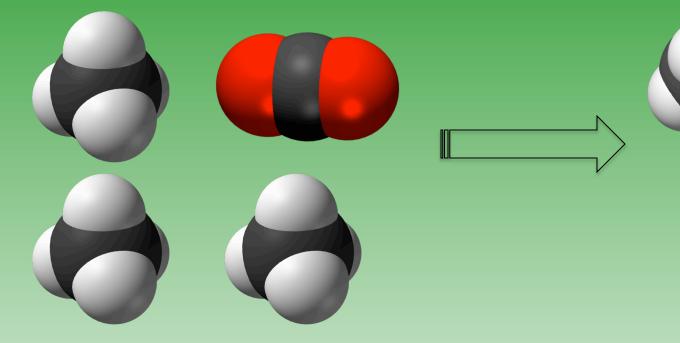
- Butanol is an alcohol containing 4 carbons
- Chemical formula C₄H₉OH
- Has 80% the energy content of gasoline



- Fully compatible with existing automobiles and pipelines
- Currently made from petrochemical sources, it is an important industrial chemical with an estimated market of over \$5 billion
- Pioneer Energy has developed a process to make butanol from flare gas and CO₂

The Basic Chemistry of Our Process

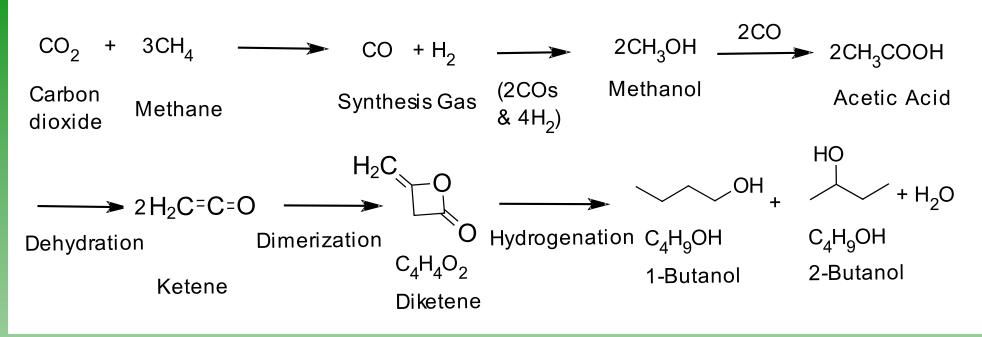




For every three methane molecules taken from flare gas, we consume one CO_2 taken from flue gas and produce one butanol and one water.

We put carbon that would otherwise be released as CO₂ from flare gas & flue gas back into liquid fuels!

The Detailed Chemistry



- 1. Syngas production
- 2. Methanol production
- 3. Reverse water gas shift
- 4. Acetic acid production
- 5. Ketene production
- 6. Ketene dimerization to diketene
- 7. Reduction of diketene to butanols
- Known Known Pioneered by us for NASA Known Pioneered by Pioneer Energy Pioneered by Pioneer Energy

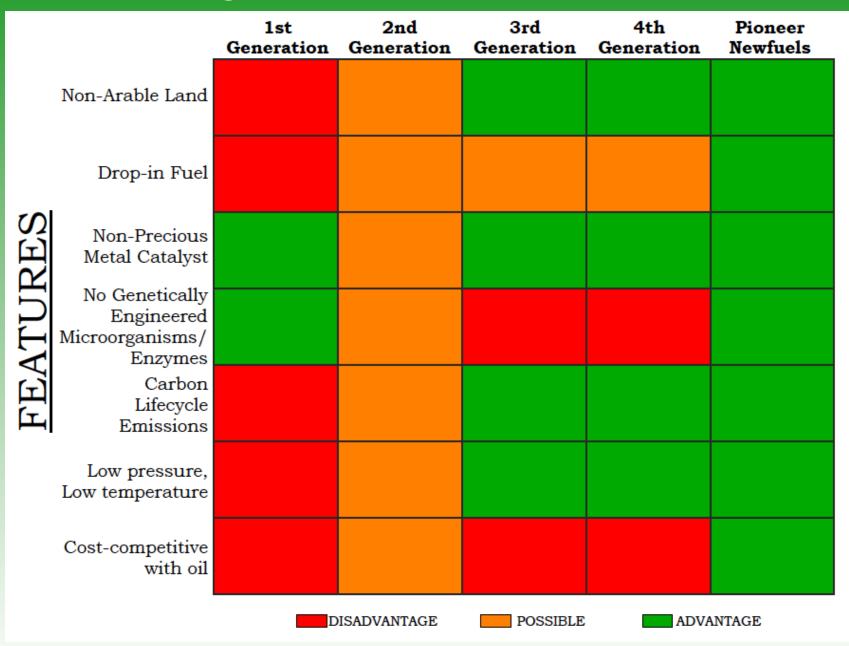
Our Process: A Combination of New and Established Chemical Steps

- We have developed a novel method to synthesize butanol using scalable industrial chemistry.
- The first 2/3-part of this process, taking methane to synthesis gas to methanol and then to acetic acid, is already proven in industry on large scale.
- The final 1/3-part of this process, taking acetic acid to diketene to butanol, has been demonstrated by Pioneer Energy at laboratory-scale and scale-up modeling is being performed.

Competing approaches to butanol production

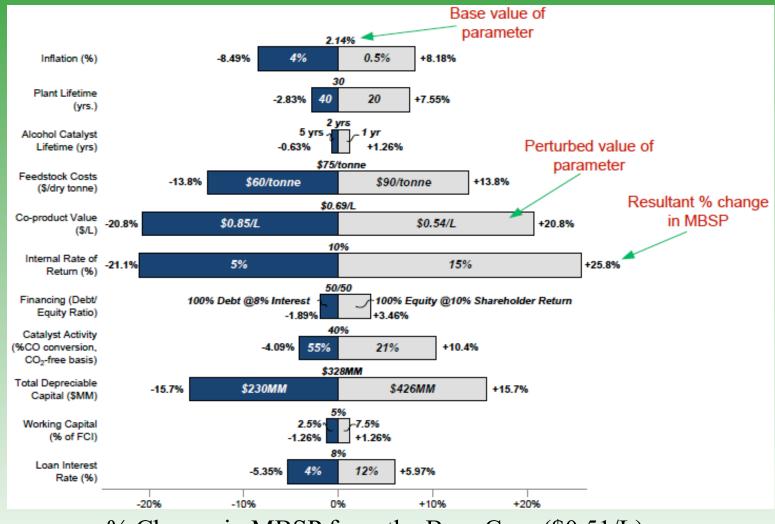
- Other companies are developing methods to make butanol using microbial fermentation.
- The time required for each fermentation cycle, large water consumption, and difficulty of isolation of butanol from broths due to its toxicity to microbes are serious challenges to fermentation process economics.
- Furthermore, such fermentation approaches must use food for feedstock.
- In contrast, the Pioneer Energy approach can use flare gas and flue gas, as well as cellulosic biomass, for feedstock.
- Instead of burning food, we turn pollution into fuel.

Benefits of our approach over 1st, 2nd, 3rd, and even 4th generation bio-fuels



Estimated Economics of the Proposed Process

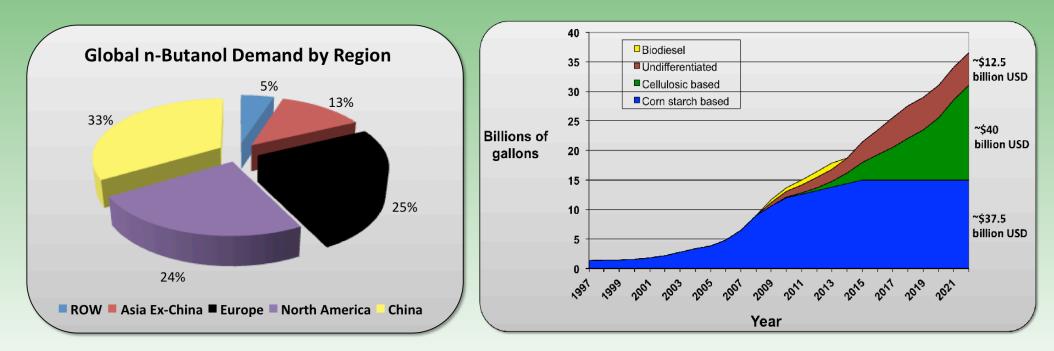
- Biomass feedstock: \$0.84/liter (\$3.18/gallon) OR \$3.34/gasoline-gallon-equivalent
- GHG feedstock: \$0.51/liter (\$1.94/gallon) OR \$2.03/gasoline-gallon-equivalent
- Current spot-price of butanol for chemical use: ~\$6/gallon



% Change in MBSP from the Base Case (\$0.51/L) *Butanol Price Full-Scale Plant Sensitivity Analysis*

Market for Butanol

- The market for butanol in the pharmaceutical, chemical, and polymer industries is estimated at over \$5B per year.
- As a gasoline blender or extender, butanol can access a >\$100B per year market. Automobiles can and have been driven on 100% butanol, so any legal limits can be raised when butanol production and use rise to warrant an increase.
- Ethanol use has reached a "blend-wall."



Our technology transforms currently-wasted gas into a valuable resource

Ex: Flaring in Alberta today

2.1 %	of Alberta's GHGs originate from flaring & venting		
868 million	ո m³	gas flared/year	
333 million	ո m³	gas vented/year	
6-8 millio	n tons	CO ₂ -e/year	

It could be used to produce:

1,440,000 tons Butanol Worth \$1,150,00,000



Concluding Remarks

- Butanol from Greenhouse Gases turns pollution into fuel
- Butanol is a drop-in automotive fuel, compatible with existing pipelines
- Process eliminates flaring; reduces existing CO₂ emissions
- Essentially free feedstock
- No use of food sources
- Global applications
- Variants can use trash, cellulosic biomass, natural gas, etc.



 Thank you to Canada's Climate Change Emissions Management Corporation (CCEMC) for agreeing to fund this work going forward!

Additional Support Slides

Methodology

- We used Alberta as a case study, and these results will be generalized to Bakken and other locations in Future Work.
- A baseline was established for existing conditions. The baseline included:
 - Gasoline produced from Average Alberta Oil
 - Flare gas emissions
 - Flue gas (CO₂) emissions from stationary sources
- This baseline was compared to the GHG emissions associated with the system. The system emissions included:
 - Butanol production
 - Butanol combustion
 - All energy needed for the process comes from the flare gas itself

Baseline Emission Data

 Flare Gas Emissions: 	2.75 g CO ₂ e / g CH ₄
 Flue Gas Emissions: 	1 g CO ₂ e / g CO2
 Alberta Average Gasoline Production: 	25.5 g CO ₂ e / MJ
 Gasoline Combustion: 	64.6 g CO ₂ e / MJ

System Emission Data

 Flare Gas Capture: 	99%
Flue Gas Capture:	90%
 Butanol Combustion: 	58.5 g CO ₂ e / MJ
 Fugitive System CO₂ Emissions: 	10%